IADC WellCAP Well Control Worksheet
Subsea Stack - Wait and Weight Method

Well Name: _____ **Completed By:** _____ **Date:** ____ / ____ / ____

PRE-RECORDED INFORMATION

TRUE PUMP OUTPUT: _____ (Bbls/Stk @ 100%) x _____ (% Efficiency) = _____ (TPO (Bbls/Stk))

Surface : Line — _____ (Surface Line Capacity) (Bbls) ÷ _____ (True Pump Output (Bbls/Stk)) = _____ (Strokes to Pump)

DRILL STRING CAPACITY:

	Size (in)	Weight (lb/ft)	Bbls/ft		Length (ft)			
Drill Pipe #1:				x		=	DP	Bbls
Drill Pipe #2:				x		=	DP	Bbls
HWDP :				x		=	HWDP	Bbls
Drill Collars #1:				x		=	DC	Bbls
Drill Collars #2:				x		=	DC	Bbls

_____ Total Drill String Capacity (Bbls)

STROKES FROM SURFACE TO BIT:

_____ (Total Drill String Capacity (Bbls)) ÷ _____ (True Pump Output (Bbls/Stks)) = _____ (Strokes, Surface to Bit)

ANNULAR CAPACITY

Between CSG and DP:	_____ Bbls/ft	x	_____ ft	=	_____	Bbls
Between Liner #1 and DP:	_____ Bbls/ft	x	_____ ft	=	_____	Bbls
Between Liner #2 and DP:	_____ Bbls/ft	x	_____ ft	=	_____	Bbls
Between OH and DP/HWDP:	_____ Bbls/ft	x	_____ ft	=	_____	Bbls
Between OH and DC:	_____ Bbls/ft	x	_____ ft	=	_____	Bbls
Choke line capacity:	_____ Bbls/ft	x	_____ ft	=	_____	Bbls

STROKES FROM BIT TO SHOE:

_____ (Open Hole Annular Vol. (Bbls)) ÷ _____ (True Pump Output (Bbls/Stks)) = _____ (Strokes, Bit to Shoe)

STROKES FROM BIT TO SURFACE:

_____ (Total Annular Volume (Bbls)) ÷ _____ (True Pump Output (Bbls/Stks)) = _____ (Strokes, Bit to Surface)

ANNULAR VOL. BETWEEN DRILL PIPE & RISER:

(_____ Riser ID² – _____ Drill Pipe OD²) ÷ 1029.4 = _____ (Capacity Drill Pipe/Riser (Bbls/ft))

_____ (Capacity Drill Pipe/Riser (Bbls/ft)) x _____ (Riser Length) ft = _____ (Volume between Drill Pipe & Riser (Bbls))

STROKES TO DISPLACE RISER:

_____ (Volume between Drill Pipe & Riser (Bbls)) ÷ _____ (True Pump Output (Bbls/Stks)) = _____ (Strokes)

CURRENT WELL DATA

PRESENT MUD WEIGHT: _____ ppg

SLOW CIRCULATION RATE (SCR):

SCR taken @ _____ (ft)

	Stks/min	Pressure(psi)	Bbl/min	Pressure(psi)
Pump #1				
Pump #2				
Pump #3				

CASING DATA:

CASING _____ (size) , _____ (ID) , _____ (weight)

SHOE DEPTH @ MD / TVD _____ / _____ ft

SHOE TEST DATA:

Depth #1 _____ (psi) @ Test MW of _____ (ppg)

Depth #2 _____ (psi) @ Test MW of _____ (ppg)

Depth #3 _____ (psi) @ Test MW of _____ (ppg)

LINER #1 _____ (size) , _____ (ID) , _____ (weight)

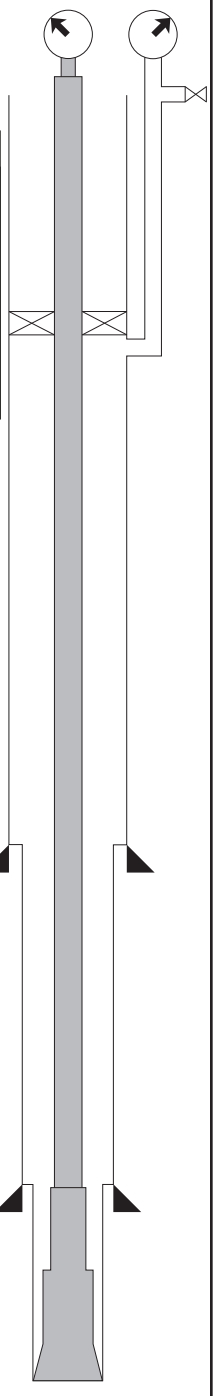
LINER #2 _____ (size) , _____ (ID) , _____ (weight)

LINER #1 TOP DEPTH	ft
LINER #2 TOP DEPTH	ft
LINER #1 SHOE DEPTH	ft
LINER #2 SHOE DEPTH	ft
TVD CASING or LINER	ft

HOLE DATA:

TOTAL DEPTH (MD)	ft
TOTAL DEPTH (TVD)	ft
BIT DEPTH @ MD / TVD	/ ft

BIT SIZE _____ inches



KICK DATA

SIDPP: _____ psi **SICP:** _____ psi **PIT GAIN:** _____ Bbls **Time of Incident:** ____ : ____

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CALCULATIONS

KILL MUD WEIGHT (KMW)

(_____ ÷ 0.052 ÷ _____) + _____ = _____ ppg KILL MUD WEIGHT

SIDPP (psi) | True Vertical Depth (ft) | Present Mud Weight (ppg)

INITIAL CIRCULATING PRESSURE (ICP)

_____ + _____ = _____ psi INITIAL CIRCULATING PRESSURE

SIDPP (psi) | Pump Pressure (psi) @ SCR of _____SPM

FINAL CIRCULATING PRESSURE (FCP)

_____ x _____ ÷ _____ = _____ psi FINAL CIRCULATING PRESSURE

Pump Pressure (psi) @ SCR of _____SPM | Kill Mud Weight (ppg) | Present Mud Weight (ppg)

MAXIMUM ALLOWABLE MUD DENSITY (ppg)

(_____ ÷ 0.052 ÷ _____) + _____ = _____ ppg MAX. ALLOWABLE MUD DENSITY

Surface LOT Pressure (psi) | Shoe Depth (ft,TUD) | LOT Mud Density (ppg)

MAXIMUM ALLOWABLE ANNULAR SURFACE PRESSURE (MAASP) (psi)

(_____ - _____) x 0.052 x _____ = _____ psi MAX. ALLOWABLE ANNULAR SURFACE PRESSURE

Max. Allowable Mud Density (ppg) | Present Mud Density (ppg) | Shoe Depth (ft,TUD)

SELECTED KILL PUMP DATA

	Kill Rate Speed (STKS/MIN)	Pump Output (BBLS/STK)	Circ. Rate (BBLS/MIN)	Slow Pump Pressure (Circ. Down DP & Up Riser)	Circ. Pres thru Choke Line (PSI)	Circ. Pres thru Choke & Kill Line (PSI)	CLFP Choke Line (PSI)	CLFP Choke & Kill Line (PSI)
PUMP No. 1								
PUMP No. 2								
PUMP No. 3								

PRESSURE CHART

Stroke or Volume	Theoretical Drill Pipe Pressure	Actual Drill Pipe Pressure	Actual Casing Pressure	Actual Pit Volume Deviation
SURFACE 0	ICP			
BIT	FCP			

_____ ÷ 10 = _____ Strokes Surface to Bit | Strokes per Step

_____ - _____ ÷ 10 = _____ Initial Circulation Pressure | Final Circulation Pressure | PSI per Step

BIT	FCP			
SURFACE				

_____ ÷ 10 = _____ Strokes Bit to Surface | Strokes per Step

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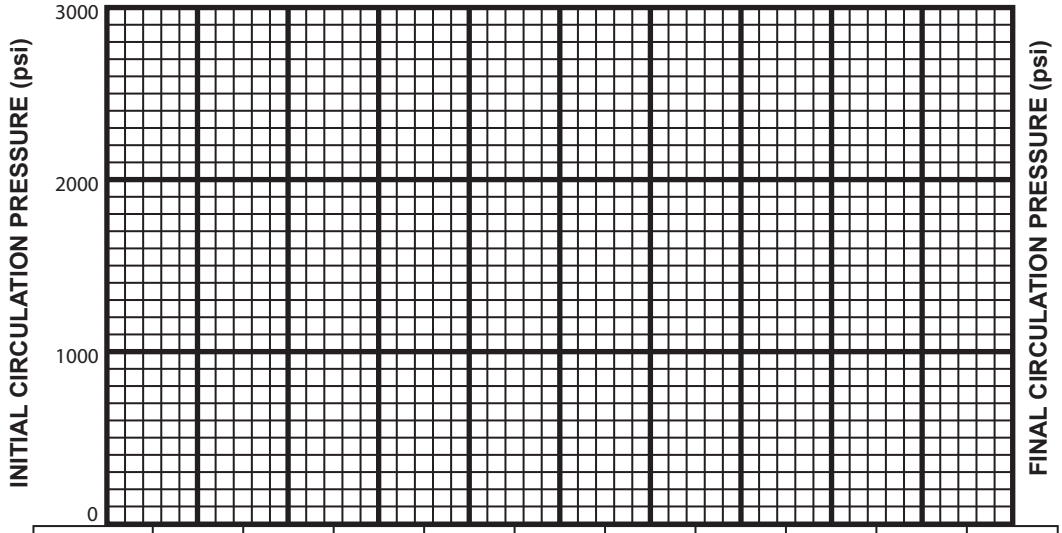
GRAPHIC ANALYSIS



Stroke										
Pressure										
Time										

FORMULAS

1. Pressure Gradient (psi/ft) = Mud Weight (ppg) x 0.052

2. Hydrostatic Pressure (psi) = Mud Weight (ppg) x 0.052 x Depth (ft, TVD)

3. Capacity (bbls/ft) = Inside Diameter^2 (in.) ÷ 1029.4

4. Annular Capacity(bbls/ft) = (Inside Diameter of Casing^2 (in.) or Hole Diameter^2 (in.) - Outside Diameter of Pipe^2 (in.)) ÷ 1029.4

5. Pipe Displacement (bbls/ft) = (Outside Diameter of pipe^2 (in.) - Inside Diameter of pipe^2 (in.)) ÷ 1029.4

6. Maximum Allowable Mud Weight (ppg) = $\frac{\text{Surface LOT Pressure (psi)}}{\text{Shoe Depth (ft, TVD) x 0.052}}$ + LOT Mud Weight (ppg)

7. MAASP (psi) = [Maximum Allowable Mud Weight (ppg) - Present Mud Weight (ppg)] x 0.052 x Shoe TVD (ft)

8. Pressure Drop per Foot Tripping Dry Pipe (psi/ft) = $\frac{\text{Drilling Mud Weight (ppg) x 0.052 x Metal Displacement (bbl/ft)}}{\text{Casing Capacity (bbl/ft) - Metal Displacement (bbl/ft)}}$

9. Pressure Drop per Foot Tripping Wet Pipe (psi/ft) = $\frac{\text{Drilling Mud Weight (ppg) x 0.052 x Closed End Displacement (bbl/ft)}}{\text{Casing Capacity (bbl/ft) - Closed End Displacement (bbl/ft)}}$

10. Formation Pressure (psi) = Hydrostatic Pressure Mud in Hole (psi) + SIDPP (psi)

11. EMW (ppg) @ Shoe = (SICP (psi) ÷ 0.052 ÷ Shoe Depth (ft, TVD)) + Present Mud Weight (ppg)

12. Sacks (100 lb) of Barite Needed to Weight-Up Mud = $\frac{\text{Bbls of Mud in System x 14.9 x (KMW - OMW)}}{\text{(35.4 - KMW)}}$

NOTE: This formula assumes that the average density of Barite is 35.4 ppg and the average number of sacks (100lb) per barrel is 14.9.

13. Volume Increase from Adding Barite (bbls) = Number of Sacks (100 lb) added ÷ 14.9

14. Equivalent Mud Weight (ppg) @ _____ depth (ft) = $\left[\frac{\text{Pressure (psi)}}{\text{Depth (ft, TVD) x 0.052}}\right]$ + Current Mud Weight (ppg)

15. Estimated New Pump Pressure at New Pump Rate (psi) = Old Pump Pressure (psi) x $\left[\frac{\text{New Pump Rate (SPM)}}{\text{Old Pump Rate (SPM)}}\right]^2$

16. Estimated New Pump Pressure with New Mud Weight (psi) = Old Pump Pressure (psi) x $\frac{\text{New Mud Weight (ppg)}}{\text{Old Mud Weight (ppg)}}$

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